

**SOLANO COMMUNITY COLLEGE DISTRICT  
GOVERNING BOARD AGENDA ITEM**

**TO:** **Members of the Governing Board**

**SUBJECT:** **RATIFICATION OF CONTRACT WITH PACIFIC GAS AND ELECTRIC COMPANY FOR ELECTRIC SERVICE FACILITIES FOR VACAVILLE CENTER INTERSECTION IMPROVEMENTS PROJECT**

**REQUESTED ACTION:**

**Information**    **OR**     **Approval**  
 **Consent**      **OR**     **Non-Consent**

**SUMMARY:**

Board approval is requested ratify a contract executed June 7, 2017 to Pacific Gas & Electric (PG&E) to provide facilities for a new service connection for the roadway signal lights for the Vacaville Intersection Improvements Project. This contract is based on PG&E's design for the new improvements. Execution of this contract was needed in a timely manner in order for PG&E to release the final design, and for the District to issue a Notice to Proceed to the construction company that is building the rest of the intersection improvements project.

*CONTINUED ON THE NEXT PAGE*

**STUDENT SUCCESS IMPACT:**

- Help our students achieve their educational, professional and personal goals
- Basic skills education
- Workforce development and training
- Transfer-level education
- Other: Enhancing safety and security for students and staff

*Ed. Code:                  Board Policy: 3225; 3520                  Estimated Fiscal Impact: \$18,997.44 Measure Q Funds*

**SUPERINTENDENT'S RECOMMENDATION:**                   **APPROVAL**                   **DISAPPROVAL**  
 **NOT REQUIRED**                   **TABLE**

Lucky Lofton  
Executive Bonds Manager

**PRESENTER'S NAME**

4000 Suisun Valley Road  
Fairfield, CA 94534

**ADDRESS**

(707) 863-7855

**TELEPHONE NUMBER**

Yulian Ligioso  
VP, Finance & Administration

**VICE PRESIDENT APPROVAL**

June 9, 2017

**DATE SUBMITTED TO  
SUPERINTENDENT-PRESIDENT**

**Celia Esposito-Noy, Ed. D.**  
Superintendent-President

June 9, 2017

**DATE APPROVED BY  
SUPERINTENDENT-PRESIDENT**

**SOLANO COMMUNITY COLLEGE DISTRICT  
GOVERNING BOARD AGENDA ITEM**

**TO: Members of the Governing Board**

**SUBJECT: RATIFICATION OF CONTRACT WITH PACIFIC GAS  
AND ELECTRIC COMPANY FOR ELECTRIC SERVICE  
FACILITIES FOR VACAVILLE CENTER INTERSECTION  
IMPROVEMENTS PROJECT**

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**SUMMARY:**

*CONTINUED FROM THE PREVIOUS PAGE*

The total contract amount is \$18,997.44. A deposit of \$2,000 was previously paid at the time of application for service.

The Governing Board is asked to ratify approval of a contract to Pacific Gas and Electric Company in the amount of \$18,997.44.

The contract is available online at: <http://www.solano.edu/measureq/planning.php>.



# Customer Payment Coupon

SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency

4000 SUISUN VALLEY RD  
FAIRFIELD CA 94534

For Internal Use	
Notification #	112536373
Contract #	1225426
E-PM #	31308156
G-PM #	
E-Prior MLX/PM#	1969
G-Prior MLX/PM#	
Customer #	1477917

## Customer Payment Summary

2001 N. VILLAGE PKWY, VACAVILLE, 95688

Please pay the total amount due that corresponds to the option you select on page two of the enclosed extension agreement and enclose payment.

Payment Options		Total Due
10-Year Refundable Advance Option Gas and Electric	\$33,252.19	\$33,252.19
Non-Refundable 50 percent Discount Option for Gas and Electric	\$16,997.44	\$16,997.44
10-Year Refundable Advance Option for Gas and Non-Refundable 50 percent Discount Option for Electric	\$16,997.44	\$16,997.44
Non-Refundable 50 percent Discount Option for Gas and 10-Year Refundable Advance Option for Electric	\$33,252.19	\$33,252.19

Please pay the total amount due that corresponds to the option you select on page two of the enclosed extension agreement.

### Important Payment Information

To complete your contract **ONLINE**

- Follow the instructions provided with your electronic contract
- Submit payment at [pge.com/contractpayments](http://pge.com/contractpayments)

To complete your contract **BY MAIL**

- Please make check payable to: **PG&E** or **Pacific Gas and Electric**
- Complete, sign and return the enclosed agreement(s), the SACAC form and this customer payment coupon with your payment
- **Remit payment and SACAC form to:**  
PG&E CFM/PPC Department  
PO BOX 997340  
Sacramento, CA 95899-7340

#### IMPORTANT MESSAGE

Please review the enclosed information and total due.

If you complete your contract **ONLINE**, a copy will be saved to your Customer Connections Online (CCO) account at [pge.com/cco](http://pge.com/cco).

To learn more about PG&E's gas and electric safety initiatives and resources please visit [pge.com/safety](http://pge.com/safety).

**Have Questions?**

**Please Call 1-800-422-0436**



112536373E

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# Gas and Electric Extension Agreement\*

June 2, 2017

SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency

4000 SUISUN VALLEY RD  
FAIRFIELD CA 94534

Re: 2001 N. VILLAGE PKWY, VACAVILLE, 95688

For Internal Use	
Notification #	112536373
Contract #	1225426
E-PM #	31308156
G-PM #	
E-Prior MLX/PM#	1969
G-Prior MLX/PM	
Customer #	1477917

Dear LUCKY LOFTON

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following four steps to execute this contract.

**1 Review the following work responsibilities and cost information.**

Work To Be Done By	GAS MAIN		GAS SERVICE		ELECTRIC DISTRIBUTION			ELECTRIC SERVICE		
	Trench	Pipe	Trench	Pipe	Trench	Substr.	Facilities	Trench	Substr.	Facilities
PG&E										X
Customer								X	X	

**GAS ELECTRIC**

<b>Total non-refundable project costs</b>		<b>\$0.00</b>	<b>\$2,742.68</b>
<b>Refundable extension costs</b>		<b>\$0.00</b>	<b>\$32,509.51</b>
Allowances (credit)	-	\$0.00	\$0.00
<b>Net refundable amount</b>	=	<b>\$0.00</b>	<b>\$32,509.51</b>
<b>10 YEAR REFUNDABLE OPTION</b>			
<b>Net refundable amount</b>		<b>\$0.00</b>	<b>\$32,509.51</b>
Credit for value of design and/or facilities provided by applicant	-	\$0.00	\$0.00
<b>Total non-refundable project costs</b>	+	<b>\$0.00</b>	<b>\$2,742.68</b>
<b>Total (if you select this option)</b>	=	<b>\$0.00</b>	<b>\$35,252.19</b>
<b>NON-REFUNDABLE 50% DISCOUNT OPTION</b>			
<b>Net refundable amount</b>		<b>\$0.00</b>	<b>\$32,509.51</b>
Discount: 50% of Net refundable amount	-	\$0.00	\$16,254.76
Credit for value of design and/or facilities provided by applicant	-	\$0.00	\$0.00
<b>Total non-refundable project costs</b>	+	<b>\$0.00</b>	<b>\$2,742.68</b>
<b>Total (if you select this option)</b>	=	<b>\$0.00</b>	<b>\$18,997.44</b>
<b>Potential refund per residential lot/unit</b>		<b>\$0.00</b>	<b>\$0.00</b>
<b>Potential reimbursement per service completion</b>			
Pressurized or energized system		\$0.00	\$0.00
Not pressurized or energized system		\$0.00	\$0.00
<b>Reimbursement for other work performed</b>		<b>\$0.00</b>	<b>\$0.00</b>

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

**DEFINITIONS AND EXPLANATION OF TERMS**

(For more detail see rules 15 and 16):

**Total non-refundable project costs** include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

**Refundable extension costs** include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

**Allowances** are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

Allowances granted under either option are subject to **deficiency billing** if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

**Net refundable amount** is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

**Potential refund per residential lot/unit** is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

**Potential reimbursement per service completion** is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

**Reimbursement for other work performed** is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E's responsibility.



112536373E

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# Gas and Electric Extension Agreement\*

## 2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Gas	Electric	Advance	Total Due
\$0.00	\$35,252.19	\$2,000.00	\$33,252.19
\$0.00	\$18,997.44	\$2,000.00	\$16,997.44
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A

## 3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at [pge.com/tariffs](http://pge.com/tariffs) or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

## 4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

**Please provide your payment and required forms within 90 days from 02-JUN-17. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.**

If you have any questions, please contact Rae Stevenson-Dowell at 707-449-5821 or by email at [RLSM@pge.com](mailto:RLSM@pge.com)

### Pacific Gas and Electric Company

This contract has been reviewed and approved by:

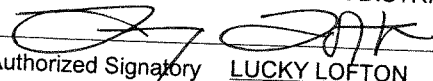
Andrew Navarrette

Andrew Navarrette  
Supervisor, Service Planning

### Customer

Agreed and accepted by:

SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency

  
Authorized Signatory LUCKY LOFTON  
Title Executive Bond Manager  
Signature "see above"  
Date June 7, 2017

**Please follow payment instructions found on your Payment Coupon.**

### ADDITIONAL INFORMATION

#### What is the SACAC form

Under PG&E's rules 15 and 16 you have a choice you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

#### How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.



112536373E



**STATEMENT OF APPLICANT'S CONTRACT  
ANTICIPATED COSTS.\***

**Project Name:** VACAVILLE CENTER INTERSECTION IMPRO

**Project Location:** 2001 N. VILLAGE PKWY, VACAVILLE, 95688

**Notification Number:** 112536373

**PM Number(s):** (Gas) \_\_\_\_\_ (Electric) 31308156

**APPLICANT COSTS**

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

**GAS**

**Residential Service Facilities:**

**Applicant:** \$ \_\_\_\_\_

**PG&E:** \$0.00

**Number of gas service:** 0      **Stubs:** 0

**ELECTRIC**

**Residential Service Facilities:**

**Applicant:** \$ \_\_\_\_\_

**PG&E:** \$0.00

**Number of Electric service:** 0

- Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.
- Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.



112536373E

**GAS**

**Gas Distribution Facilities  
and Non-Residential Service Services:**

Applicant: \$ \_\_\_\_\_

PG&E: \$0.00

**ELECTRIC**

**Electric Distribution Facilities  
and Non-Residential Service Services:**

Applicant: \$ \_\_\_\_\_

PG&E: \$6,309.48

**GAS DISTRIBUTION TRENCH**

Applicant: \$ \_\_\_\_\_

PG&E: \$0.00

- Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.
- Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

**I declare under penalty of perjury that the foregoing is true and correct.**

**APPLICANT'S ELECTION NOT TO PROVIDE COSTS:** (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on 6/7/17 at FAIRFIELD, CA  
(Date) (City)

By:

Print Applicant Name: LUCKY LOFTON

Signed: [Signature]

Title: Ex. Bond Mgr.



112536373E



**Pacific Gas and Electric Company**  
**Detailed Cost Sheet- Electric Distribution and**  
**Service Extension Costs**

**REFERENCES:**

Notification # 112536373  
 Contract # 1225426  
 PM # 31308156  
 E-Prior MLXIPM # 1969

Applicant: **SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency**  
 Project Location/Name: **2001 N. VILLAGE PKWY, VACAVILLE, 95688**

**Cost Breakdown**

Total number of residential lots/units for this project:  
 Total number of non-residential lots/units for this project: 1  
 Total number of combined meters: 1

**Cost of Services:** <sup>(5)</sup>

Engineering & Administrative Costs					
Value of Applicant Design Work				(+)	<u>\$0.00</u>
Service Tie-In Cost (Energized) by PG&E				(+)	<u>\$0.00</u>
Electric Metering				(+)	<u>\$0.00</u>
Others (N/A)				(+)	<u>\$0.00</u>
Inspection Fees				(+)	<u>\$0.00</u>
Service Cost - PG&E installed	# Services	<u>0</u>		(+)	<u>\$0.00</u> <sup>(4)</sup>
Service Cost - Applicant installed	# Services	<u>0</u>		(+)	<u>\$0.00</u> <sup>(5)</sup>
Total Estimated Cost of Service Subject to Allowance					(=) <u>\$0.00</u>

**Cost of Service Within Allowance:**

less Total Residential Service Allowance					
<u>\$2,431.00</u>	x	<u>0</u>	=	(-)	<u>\$0.00</u> <sup>(1)</sup>
Excess Service Cost				(=)	<u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)				(=)	<u>\$0.00</u>

**Average Cost per Lot or Unit Within Allowance**

<u>\$0.00</u>	/	<u>0</u>	=		<u>\$0.00</u>
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**Excess Service Allowance Applied to Distribution Line Extension Refundable**

Amount per Lot or Unit:

<u>\$2,431.00</u>	-	<u>\$0.00</u>	=		<u>\$0.00</u> <sup>**</sup>
Allowance		Ave. Cost / Unit			



**Allowances**

Residential:	$\frac{\$2,431.00}{\text{Allowance}}$	x	$\frac{0}{\text{Lots / Units}}$	(=)		<u>\$0.00</u>
plus ITCC @ 22%					Residential Allowances	(+) <u>\$0.00</u>
SUB TOTAL Residential Allowance						(=) <u>\$0.00</u>
Non-Residential:	$\frac{\$0.00}{\text{Net Annual Revenue}}$	/	$\frac{0.1512}{\text{Cost-of-Service-Factor}}$	(=)		<u>\$0.00</u>
plus ITCC @ 22%					Non-Residential Allowances	(+) <u>\$0.00</u>
SUB TOTAL Non-Residential Allowances						(=) <u>\$0.00</u>
less Residential Service Allowance:						
	$(\frac{0}{\text{Lots/Units}} \times \frac{\$0.00}{\text{Ave. Cost / Unit}}) + \frac{22\%}{\text{ITCC}}$			=		<u>\$0.00</u>
Total Distribution Line Extension Allowance						<u>\$0.00</u>

\$0.00

**Amount Subject to Refund**

Engineering & Administrative Costs						<u>\$8,010.53</u>
Value of Applicant Design Work					(+)	<u>\$0.00</u>
Tie-In of Distribution Line Extension by PG&E					(+)	<u>\$12,139.24</u>
Electric Metering (Non-Residential Projects)					(+)	<u>\$187.89</u>
Other Taxable Charges: N/A					(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Line and Non-Res Svcs.					(+)	<u>\$6,309.48</u>
Applicant installed - Cost of Distribution Line and Non-Res Svcs.					(+)	<u>\$0.00</u> <sup>(5)</sup>
Value of Distribution Substructures					(+)	<u>\$0.00</u>
Inspection Fees					(+)	<u>\$0.00</u> <sup>(4)</sup>
SUB TOTAL					(+)	<u>\$26,647.14</u>
plus ITCC @ 22%					(=)	<u>\$5,862.37</u>
Total Refundable Amount					(+)	<u>\$32,509.51</u>
Less Total Allowances (not to exceed Total Refundable Amount)					(=)	<u>\$0.00</u>
Balance: Net Refundable Amount					(-)	<u>\$32,509.51</u>
<b>10 Year Refundable Advance Option</b>						
Balance: Net Refundable Amount						<u>\$32,509.51</u>
Less Credit for Value of Applicant Design Work					(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant					(-)	<u>\$0.00</u> <sup>(5)</sup>
Less Distribution Substructures by Applicant					(-)	<u>\$0.00</u>
Net 10 Year Refundable Advance Option Amount						(=) <u>\$32,509.51</u> <sup>(2)</sup>
<b>Non-Refundable Discount Option</b>						
Balance: Net Refundable Amount						<u>\$32,509.51</u>
less Discount	$\frac{\$32,509.51}{\text{Balance}}$	x	$\frac{0.50}{\text{Discount Rate}}$	=	(-)	<u>\$16,254.76</u>
Less Credit for Value of Applicant Design Work					(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant					(-)	<u>\$0.00</u> <sup>(5)</sup>
Less Distribution Substructures by Applicant					(-)	<u>\$0.00</u>
Net Non-Refundable Discount Option Amount						(=) <u>\$16,254.76</u> <sup>(2)</sup>

**Non-Refundable Payments**

**Rule 16 Non-Refundable Payments**

Excess Service Costs			
Service Costs Beyond Preferred Service Location			<u>\$0.00</u>
Service Riser	(+)		<u>\$0.00</u>
Value of Rule 16 Land Rights Costs	(+)		<u>\$0.00</u>
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)		<u>\$9,248.27</u>
Inspection Fees	(+)		<u>\$477.92</u>
Rule 16 Trench Permits Obtained by PG&E	(+)		<u>\$0.00</u>
Other Taxable Charges: N/A	(+)		<u>\$0.00</u>
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)		<u>\$0.00</u>
SUB TOTAL	(+)		<u>\$0.00</u>
Plus ITCC @ <u>22%</u>	(=)		<u>\$9,726.19</u>
Other Non-taxable Charges: N/A	(+)		<u>\$2,139.76</u>
Residential Per Meter Charge=	(+)		<u>\$0.00</u>
Non-Residential Per Meter Charge      1 <u>unit(s)</u>	(+)		<u>\$0.00</u>
Inspection Fees (not subject to ITCC)	(+)		<u>\$125.00</u>
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)		<u>\$0.00</u>
Less Excess Service Facilities Installed by Applicant	(-)		<u>\$0.00</u>
Less Service Costs Beyond Preferred Location by Applicant	(-)		<u>\$0.00</u>
Less Service Riser Installed by Applicant	(-)		<u>\$0.00</u>
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)		<u>\$9,248.27</u>
Less Rule 16 Applicant Design Work Associated with Excess	(-)		<u>\$0.00</u>
Total Rule 16 Non-Refundable Amount		(=)	<u>\$2,742.68</u>

**Rule 15 Non-Refundable Payments**

Inspection Fees			
Re-estimating/Composite Preparation			<u>\$0.00</u>
Cost of Additional Applicant Design Plan Checks	(+)		<u>\$0.00</u>
Value of Distribution Conduits	(+)		<u>\$0.00</u>
Distribution Risers Installed by PG&E	(+)		<u>\$0.00</u>
Value of Distribution Trench	(+)		<u>\$0.00</u>
PG&E Land Rights Costs	(+)		<u>\$0.00</u>
Rule 15 Trench Permits Obtained by PG&E	(+)		<u>\$0.00</u>
Other	(+)		<u>\$0.00</u>
SUB TOTAL	(+)		<u>\$0.00</u>
Plus ITCC @ <u>22%</u>	(=)		<u>\$0.00</u>
Less Distribution Conduits Installed by Applicant	(+)		<u>\$0.00</u>
Less Distribution Trench Provided by Applicant	(-)		<u>\$0.00</u>
Total Non-Refundable Electric Rule 15 Amount	(-)		<u>\$0.00</u>
		(=)	<u>\$0.00</u>

**Relocation / Rearrangement of PG&E Facilities**

Value of Relocation/Rearrangement Facilities			
Value of Relocation/Rearrangement Conduits & Substructures	(+)		<u>\$0.00</u>
Value of Relocation/Rearrangement Trench & Excavation	(+)		<u>\$0.00</u>
Engineering & Administrative Costs	(+)		<u>\$0.00</u>

Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(+)	<u>\$0.00</u>	
Plus ITCC @ <u>22%</u>	(=)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Conduits & Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Relocation / Rearrangement of PG&E Facilities Amount			(=) <u>\$0.00</u>

- 
- (1) Total Service Allowance not to exceed the Cost of Service
  - (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
  - (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
  - (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
  - (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance
- 

**Note:** This supplemental detailed cost sheet is **for reference only** and is not intended for use in place of the actual contract for the project listed.



**Pacific Gas and Electric Company**  
**Detailed Cost Sheet - Reimbursement Costs**

**REFERENCES:**

Notification #	<u>112536373</u>
Contract #	<u>1225426</u>
E15-PM #	<u>31308156</u>
E16R-PM #	<u>31308156</u>
E20B-PM #	
E20C-PM #	
G15-PM #	
G16R-PM #	

**Cost Breakdown**

Applicant: **SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency**  
 Project Location/Name: **2001 N. VILLAGE PKWY, VACAVILLE, 95688**

**Electric Rule 15**

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> <sup>(1)</sup>	
Non-Refundable Discount Option Credit Amount		- or -	
Joint Pole Credits		<u>\$0.00</u> <sup>(1)</sup>	
PG&E Betterments	(+)	<u>\$0.00</u>	
	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
	w/ Non-Refundable Discount Credit Amount	(=)	- or - <u>\$0.00</u>

**Electric Rule 16**

Joint Pole Credits		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

<b>Reimbursements per Service Completion - Electric</b>			
	Energized System	<u>\$0.00</u>	/service <sup>(2)</sup>
	Non-energized System	<u>\$0.00</u>	/service <sup>(2)</sup>

**Electric Rule 20B**

Joint Pole Credits		<u>\$0.00</u>	
Rule 20B Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

**Electric Rule 20C**

Joint Pole Credits		<u>\$0.00</u>	
Rule 20C Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

**Streetlights**

**LS-1**

Standard Luminaries			
Standard Poles & Arms	(+)	<u>\$0.00</u>	
Protective Tubes	(+)	<u>\$0.00</u>	
Internal Wiring	(+)	<u>\$0.00</u>	
Overhead Conductor	(+)	<u>\$0.00</u>	
Underground Conductor	(+)	<u>\$0.00</u>	
Connections	(+)	<u>\$0.00</u>	
<b>LS-2</b>			
Connections	(+)	<u>\$0.00</u>	
<b>SUB TOTAL:</b>		(=)	<u>\$0.00</u>

**Gas Rule 15**

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> <sup>(1)</sup>	
		- or -	
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u> <sup>(1)</sup>	
PG&E Betterments	(+)	<u>\$0.00</u>	
<b>SUB TOTAL:</b>	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
			- or -
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

**Gas Rule 16**

Stub Services		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
<b>SUB TOTAL:</b>		(=)	<u>\$0.00</u>

<b>Reimbursements per Service Completion - Gas</b>		
Pressurized System	<u>\$0.00</u>	/service <sup>(2)</sup>
Non-Pressurized System	<u>\$0.00</u>	/service <sup>(2)</sup>

- (1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff. (3)
- (2) This Reimbursement will be paid on a per service basis as each service is completed. (3)
- (3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis. (3)

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