TO: Members of the Governing Board

SUBJECT: RATIFICATION OF CONTRACT WITH PACIFIC GAS AND ELECTRIC COMPANY FOR ELECTRIC SERVICE FACILITIES FOR VACAVILLE CENTER INTERSECTION IMPROVEMENTS PROJECT

REQUESTED ACTION:

☐ Information OR ☒ Approval
☐ Consent OR ☒ Non-Consent

SUMMARY:
Board approval is requested ratify a contract executed June 7, 2017 to Pacific Gas & Electric (PG&E) to provide facilities for a new service connection for the roadway signal lights for the Vacaville Intersection Improvements Project. This contract is based on PG&E’s design for the new improvements. Execution of this contract was needed in a timely manner in order for PG&E to release the final design, and for the District to issue a Notice to Proceed to the construction company that is building the rest of the intersection improvements project.

CONTINUED ON THE NEXT PAGE

STUDENT SUCCESS IMPACT:

☐ Help our students achieve their educational, professional and personal goals
☐ Basic skills education
☐ Workforce development and training
☐ Transfer-level education
☒ Other: Enhancing safety and security for students and staff

<table>
<thead>
<tr>
<th>Ed. Code:</th>
<th>Board Policy:</th>
<th>Estimated Fiscal Impact: $18,997.44 Measure Q Funds</th>
</tr>
</thead>
<tbody>
<tr>
<td>3225; 3520</td>
<td></td>
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</tr>
</tbody>
</table>

SUPERINTENDENT’S RECOMMENDATION:

☒ APPROVAL
☐ NOT REQUIRED
☐ DISAPPROVAL
☐ TABLE

Lucky Lofton
Executive Bonds Manager

PRESENTER’S NAME

4000 Suisun Valley Road
Fairfield, CA 94534

ADDRESS

(707) 863-7855

TELEPHONE NUMBER

Yulian Ligioso
VP, Finance & Administration

VICE PRESIDENT APPROVAL

June 9, 2017

DATE APPROVED BY
SUPERINTENDENT-PRESIDENT

Celia Esposito-Noy, Ed. D.
Superintendent-President

June 9, 2017

DATE SUBMITTED TO
SUPERINTENDENT-PRESIDENT
TO: Members of the Governing Board

SUBJECT: RATIFICATION OF CONTRACT WITH PACIFIC GAS AND ELECTRIC COMPANY FOR ELECTRIC SERVICE FACILITIES FOR VACAVILLE CENTER INTERSECTION IMPROVEMENTS PROJECT

SUMMARY:

CONTINUED FROM THE PREVIOUS PAGE

The total contract amount is $18,997.44. A deposit of $2,000 was previously paid at the time of application for service.

The Governing Board is asked to ratify approval of a contract to Pacific Gas and Electric Company in the amount of $18,997.44.

The contract is available online at: http://www.solano.edu/measureq/planning.php.
Customer Payment Coupon

SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency

4000 SUISUN VALLEY RD
FAIRFIELD  CA  94534

Customer Payment Summary

2001 N. VILLAGE PKWY, VACAVILLE, 95688

Please pay the total amount due that corresponds to the option you select on page two of the enclosed extension agreement and enclose payment.

<table>
<thead>
<tr>
<th>Payment Options</th>
<th>Total Due</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-Year Refundable Advance Option Gas and Electric</td>
<td>$33,252.19</td>
</tr>
<tr>
<td>Non-Refundable 50 percent Discount Option for Gas and Electric</td>
<td>$16,997.44</td>
</tr>
<tr>
<td>10-Year Refundable Advance Option for Gas and Non-Refundable 50 percent Discount Option for Electric</td>
<td>$16,997.44</td>
</tr>
<tr>
<td>Non-Refundable 50 percent Discount Option for Gas and 10-Year Refundable Advance Option for Electric</td>
<td>$33,252.19</td>
</tr>
</tbody>
</table>

Please pay the total amount due that corresponds to the option you select on page two of the enclosed extension agreement.

Important Payment Information

To complete your contract ONLINE

- Follow the instructions provided with your electronic contract
- Submit payment at pge.com/contractpayments

To complete your contract BY MAIL

- Please make check payable to: PG&E or Pacific Gas and Electric
- Complete, sign and return the enclosed agreement(s), the SACAC form and this customer payment coupon with your payment
- Remit payment and SACAC form to:
  PG&E CFM/PPC Department
  PO BOX 997340
  Sacramento, CA 95899-7340

IMPORTANT MESSAGE

Please review the enclosed information and total due.

If you complete your contract ONLINE, a copy will be saved to your Customer Connections Online (CCO) account at pge.com/cco.

To learn more about PG&E's gas and electric safety initiatives and resources please visit pge.com/safety.

Have Questions?
Please Call 1-800-422-0436
Gas and Electric Extension Agreement

June 2, 2017

SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency

4000 SUI SUN VALLEY RD
FAIRFIELD CA 94534

Dear LUCKY LOFTON

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as your contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Please complete the following four steps to execute this contract.

1. Review the following work responsibilities and cost information.

<table>
<thead>
<tr>
<th>Work To Be Done By</th>
<th>GAS MAIN</th>
<th>GAS SERVICE</th>
<th>ELECTRIC DISTRIBUTION</th>
<th>ELECTRIC SERVICE</th>
</tr>
</thead>
<tbody>
<tr>
<td>PG&amp;E</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Customer</td>
<td>X</td>
<td>X</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

GAS ELECTRIC

Total non-refundable project costs $0.00 $2,742.68
Refundable extension costs $0.00 $32,509.51
Allowances (credit) - $0.00 - $0.00
Net refundable amount = $0.00 = $32,509.51

10 YEAR REFUNDABLE OPTION

Net refundable amount $32,509.51
Credit for value of design and/or facilities provided by applicant - $0.00 - $0.00
Total non-refundable project costs + $0.00 + $2,742.68
Total (if you select this option) = $0.00 = $35,252.19

NON-REFUNDABLE 50% DISCOUNT OPTION

Net refundable amount $32,509.51
Discount: 50% of Net refundable amount $0.00 - $16,254.75
Credit for value of design and/or facilities provided by applicant - $0.00 - $0.00
Total non-refundable project costs + $0.00 + $2,742.68
Total (if you select this option) = $0.00 = $18,997.44

Potential refund per residential lot/unit $0.00
Potential reimbursement per service completion
Pressurized or energized system $0.00 $0.00
Not pressurized or energized system $0.00 $0.00
Reimbursement for other work performed $0.00 $0.00

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

For Internal Use
Notification # 112536373
Contract # 1225426
E-PM # 31308156
G-PM #
E-Prior MLX/PM# 1969
G-Prior MLX/PM
Customer # 1477917

Re: 2001 N. VILLAGE PKWY, VACAVILLE, 95688

DEFINITIONS AND EXPLANATION OF TERMS

(For more detail see rules 15 and 16):

Total non-refundable project costs include costs for work such as digging, trenching, excavation, contracts, inspections, street gas piping, gas service to underground meter and internal processing.

Refundable extension costs include costs for facilities such as electric conduit, beefing poles and poles, gas pipe, gas service to underground meter and regulators, and meters.

Allowances are a credit against refundable extension costs. They are based on the number of residential units expected to be constructed within the next six months and the expected annual nonresidential net (dissipation) revenue from your project.

Allowances granted under either option are subject to deficiency billing. The number of residential units constructed in the annual nonresidential net revenue falls below the forecast used to calculate the allowances.

Net refundable amount is the portion of overall costs eligible for refund, but capped by the actual number of residential units constructed during the first six months. Any refunds may be rescinded or eliminated by cash flow changes assessed under the provisions of Rule 15.

Potential refund per residential lot/unit is for more work than for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be rescinded or eliminated by cash flow changes assessed under the provisions of Rule 15.

Potential reimbursement per service completion is the amount to which a customer may be entitled for performing certain work (other than service completion) that normally is PG&E's responsibility.
Gas and Electric Extension Agreement

Select one of the following payment options.

☐ 10-Year Refundable Option for Gas and Electric

☒ Non-Refundable 50 Percent Discount Option for Gas and Electric

☐ 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric

☐ Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at pge.com/tariffs or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant’s Contract Anticipated Costs (SACAC) (Form 79-1003) (explanation in box to the right).

Please provide your payment and required forms within 90 days from 02-JUN-17. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact Rae Stevenson-Dowell at 707-449-5821 or by email at RLSM@pge.com

Pacific Gas and Electric Company
This contract has been reviewed and approved by:

Andrew Navarrette

Andrew Navarrette
Supervisor, Service Planning

Customer
Agreed and accepted by:

SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency

[Signature]
Title
Signature
Date

"see above"
June 9, 2017

ADDITIONAL INFORMATION
What is the SACAC form?

When PG&E decides to do work itself or hire a contractor to perform the work, you will receive a copy of the SACAC form (Form 79-1003) which must be signed and returned to PG&E or the contractor. This form specifies the anticipated costs for all work on your account and includes the following:

- A statement of the work to be performed
- A statement of the amount to be paid for the work
- A statement of any other charges that may be due

How do I fill out the SACAC?

If you want PG&E to do the work, please check the section labeled "Applicant's Election to Provide Costs" and sign and return the SACAC form along with a check for the Total Due based on the option you selected below.

If you want PG&E to do the work, please check the section labeled "Applicant's Election Not To Provide Costs", sign and return to PG&E.

You must return the completed SACAC form to PG&E regardless of what you choose to do the work.

Please follow payment instructions found on your Payment Coupon.
STATEMENT OF APPLICANT'S CONTRACT ANTICIPATED COSTS.*

Project Name: VACAVILLE CENTER INTERSECTION IMPRO

Project Location: 2001 N. VILLAGE PKWY, VACAVILLE, 95688

Notification Number: 112536373

PM Number(s): (Gas) (Electric) 31308156

APPLICANT COSTS

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS
Residential Service Facilities:

Applicant: $ __________

PG&E: $0.00

Number of gas service: 0 Stubs: 0

ELECTRIC
Residential Service Facilities:

Applicant: $ __________

PG&E: $0.00

Number of Electric service: 0

- Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.

- Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.
GAS
Gas Distribution Facilities
and Non-Residential Service Services:

Applicant: $________________________

PG&E: $0.00

GAS DISTRIBUTION TRENCH

Applicant: $________________________

PG&E: $0.00

- Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.

- Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

I declare under penalty of perjury that the foregoing is true and correct.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS: (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on 6/7/17 (Date) at FAIRFIELD, CA (City)

By:

Print Applicant Name: LUCKY LOFTON

Signed: ___________________________

Title: Exec. Bond Mgr.
Applicant: SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency
Project Location/Name: 2001 N. VILLAGE PKWY, VACAVILLE, 95688

Cost Breakdown

Total number of residential lots/units for this project: 1
Total number of non-residential lots/units for this project: 1
Total number of combined meters: 1

Cost of Services:

- Engineering & Administrative Costs
  - Value of Applicant Design Work (+) $0.00
  - Service Tie-In Cost (Energized) by PG&E (+) $0.00
  - Electric Metering (+) $0.00
  - Others (N/A) (+) $0.00
  - Inspection Fees (+) $0.00

- Service Cost - PG&E installed # Services 0 (+) $0.00
- Service Cost - Applicant installed # Services 0 (+) $0.00

Total Estimated Cost of Service Subject to Allowance (=) $0.00

Cost of Service Within Allowance:

- Less Total Residential Service Allowance
  - $2,431.00 x 0 = $0.00 \(^{(3)}\)

Excess Service Cost (=) $0.00

Estimated Service Cost Within Allowance (Total less Excess) (=) $0.00

Average Cost per Lot or Unit Within Allowance

\[
\frac{$0.00}{0} = $0.00
\]

Excess Service Allowance Applied to Distribution Line Extension Refundable Amount per Lot or Unit:

\[
\frac{$2,431.00 - $0.00}{\text{Ave. Cost / Unit}} = $0.00
\]

Page 1 of 4
Allowances

Residential:

\[ \frac{$2,431.00}{Allowance} \times \frac{0}{Lots/Units} = \frac{0.00}{=} \]

plus ITCC @ 22% Residential Allowances

\[ (+) = \frac{$0.00}{=} \]

SUB TOTAL Residential Allowances

\[ (\frac{0}{Net\ Annual\ Revenue} \div \frac{0.1512}{Cost-of-Service-Factor} = \frac{$0.00}{=} ) \]

Non-Residential:

\[ \frac{$0.00}{=} \div \frac{0.1512}{=} \]

plus ITCC @ 22% Non-Residential Allowances

\[ (+) = \frac{$0.00}{=} \]

SUB TOTAL Non-Residential Allowances

less Residential Service Allowance:

\[ \left( \frac{0}{Lots/Units} \times \frac{$0.00}{Ave.\ Cost/Unit} \right) + \frac{22%}{ITCC} = \frac{$0.00}{=} \]

Total Distribution Line Extension Allowance

\[ $0.00 \]

Amount Subject to Refund

Engineering & Administrative Costs

Value of Applicant Design Work

\[ (+) = \frac{$8,010.53}{=} \]

Tie-In of Distribution Line Extension by PG&E

\[ (+) = \frac{$0.00}{=} \]

Electric Metering (Non-Residential Projects)

\[ (+) = \frac{$12,139.24}{=} \]

Other Taxable Charges: N/A

\[ (+) = \frac{$187.89}{=} \]

PG&E installed - Cost of Distribution Line and Non-Res Svcs.

\[ (+) = \frac{$6,309.48}{=} \]

Applicant installed - Cost of Distribution Line and Non-Res Svcs.

\[ (+) = \frac{$0.00}{=} \]

Value of Distribution Substructures

\[ (+) = \frac{$0.00}{=} \]

Inspection Fees

\[ (+) = \frac{$0.00}{=} \]

SUB TOTAL

\[ (=) = \frac{$26,647.14}{=} \]

Total Refundable Amount

\[ (+) = \frac{$5,862.37}{=} \]

Less Total Allowances (not to exceed Total Refundable Amount)

\[ (=) = \frac{$32,509.51}{=} \]

Balance: Net Refundable Amount

\[ (=) = \frac{$32,509.51}{=} \]

10 Year Refundable Advance Option

Balance: Net Refundable Amount

\[ $32,509.51 \]

Less Credit for Value of Applicant Design Work

\[ (-) = \frac{$0.00}{=} \]

Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant

\[ (-) = \frac{$0.00}{=} \]

Less Distribution Substructures by Applicant

\[ (-) = \frac{$0.00}{=} \]

Net 10 Year Refundable Advance Option Amount

\[ (=) = \frac{$32,509.51}{=} \]

Non-Refundable Discount Option

Balance: Net Refundable Amount

\[ \frac{$32,509.51}{Balance} \times \frac{0.50}{Discount\ Rate} = \frac{$16,254.76}{=} \]

less Discount

\[ (-) = \frac{$32,509.51}{=} \]

Less Credit for Value of Applicant Design Work

\[ (-) = \frac{$0.00}{=} \]

Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant

\[ (-) = \frac{$0.00}{=} \]

Less Distribution Substructures by Applicant

\[ (-) = \frac{$0.00}{=} \]

Net Non-Refundable Discount Option Amount

\[ (=) = \frac{$16,254.76}{=} \]
Non-Refundable Payments

Rule 16 Non-Refundable Payments
Excess Service Costs (+) $0.00
Service Costs Beyond Preferred Service Location (+) $0.00
Service Riser (+) $0.00
Value of Rule 16 Land Rights Costs (+) $0.00
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property (+) $9,248.27
Inspection Fees
Rule 16 Trench Permits Obtained by PG&E (+) $477.92
Other Taxable Charges: N/A (+) $0.00
Cost of Additional Rule 16 Applicant Design Plan Checks (+) $0.00
SUB TOTAL (=) $9,726.19
Plus ITCC @ 22%
Other Non-taxable Charges: N/A (+) $2,139.76
Residential Per Meter Charge= 1 unit(s) (+) $0.00
Non-Residential Per Meter Charge = 1 unit(s) (+) $0.00
Inspection Fees (not subject to ITCC) (+) $125.00
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property (+) $0.00
Less Excess Service Facilities Installed by Applicant (-) $0.00
Less Service Costs Beyond Preferred Location by Applicant (-) $0.00
Less Service Riser Installed by Applicant (-) $0.00
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant (-) $9,248.27
Less Rule 16 Applicant Design Work Associated with Excess (-) $0.00
Total Rule 16 Non-Refundable Amount (=) $2,742.68

Rule 15 Non-Refundable Payments
Inspection Fees
Re-estimating/Composite Preparation (+) $0.00
Cost of Additional Applicant Design Plan Checks (+) $0.00
Value of Distribution Conduits (+) $0.00
Distribution Risers Installed by PG&E (+) $0.00
Value of Distribution Trench (+) $0.00
PG&E Land Rights Costs (+) $0.00
Rule 15 Trench Permits Obtained by PG&E (+) $0.00
Other (+) $0.00
SUB TOTAL (=) $0.00
Plus ITCC @ 22%
Less Distribution Conduits Installed by Applicant (+) $0.00
Less Distribution Trench Provided by Applicant (-) $0.00
Total Non-Refundable Electric Rule 15 Amount (=) $0.00

Relocation / Rearrangement of PG&E Facilities
Value of Relocation/Rearrangement Facilities $0.00
Value of Relocation/Rearrangement Conduits & Substructures $0.00
Value of Relocation/Rearrangement Trench & Excavation $0.00
Engineering & Administrative Costs $0.00

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<table>
<thead>
<tr>
<th>Description</th>
<th>Quantity</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Value of Relocation Applicant Design Work</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Cost of Additional Applicant Design Plan Checks</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Tie-In of Relocation/Rearrangement by PG&amp;E</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Relocation/Rearrangement Trench Permits Obtained by PG&amp;E</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Relocation/Rearrangement Land Rights</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Relocation/Rearrangement Inspection Fees</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>SUB TOTAL</td>
<td>(=)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Plus ITCC @ 22%</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Plus Relocation/Rearrangement - Non Taxable</td>
<td>(+)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Less Relocation/Rearrangement Facilities Installed by Applicant</td>
<td>(-)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Less Conduits &amp; Substructures Installed by Applicant</td>
<td>(-)</td>
<td>$0.00</td>
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<tr>
<td>Less Trench &amp; Excavation Provided by Applicant</td>
<td>(-)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Less Value of Relocation Applicant Design Work</td>
<td>(-)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Less Relocation/Rearrangement Salvage</td>
<td>(-)</td>
<td>$0.00</td>
</tr>
<tr>
<td>Total Relocation / Rearrangement of PG&amp;E Facilities Amount</td>
<td>(=)</td>
<td>$0.00</td>
</tr>
</tbody>
</table>

(1) Total Service Allowance not to exceed the Cost of Service
(2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
(3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
(4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
(5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**Note:** This supplemental detailed cost sheet is for reference only and is not intended for use in place of the actual contract for the project listed.
Cost Breakdown

Applicant: SOLANO COMMUNITY COLLEGE DISTRICT, A Government Agency
Project Location/Name: 2001 N. VILLAGE PKWY, VACAVILLE, 95688

Electric Rule 15

10 Year Refundable Advance Credit Amount $0.00^{(1)}
- or -
Non-Refundable Discount Option Credit Amount
Joint Pole Credits (+) $0.00^{(1)}
PG&E Betterments (+) $0.00

SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount (=) $0.00
w/ Non-Refundable Discount Credit Amount (=) $0.00

Electric Rule 16

Joint Pole Credits
Applicant Design Work within the Allowance (+) $0.00

SUB TOTAL: (=) $0.00

Reimbursements per Service Completion - Electric

Energized System $0.00 /service^{(2)}
Non-energized System $0.00 /service^{(2)}

Electric Rule 20B

Joint Pole Credits
Rule 20B Payment Credit (+) $0.00

SUB TOTAL: (=) $0.00

Electric Rule 20C

Joint Pole Credits
Rule 20C Payment Credit (+) $0.00

SUB TOTAL: (=) $0.00
Streetlights

**LS-1**
Standard Luminaries
Standard Poles & Arms (+) $0.00
Protective Tubes (+) $0.00
Internal Wiring (+) $0.00
Overhead Conductor (+) $0.00
Underground Conductor (+) $0.00
Connections (+) $0.00

**LS-2**
Connections (+) $0.00

**SUB TOTAL:** (=) $0.00

---

**Gas Rule 15**

10 Year Refundable Advance Credit Amount

$0.00 (1)
- or -

Non-Refundable Discount Option Credit Amount
PG&E Betterments (+) $0.00 (1)

**SUB TOTAL:** w/ 10 Year Refundable Advance Credit Amount (=) $0.00
- or -

w/ Non-Refundable Discount Credit Amount (=) $0.00

---

**Gas Rule 16**

Stub Services
Applicant Design Work within the Allowance (+) $0.00

**SUB TOTAL:** (=) $0.00

---

**Reimbursements per Service Completion - Gas**

Pressurized System $0.00 /service (2)

Non-Pressurized System $0.00 /service (2)

---

(1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

(2) This Reimbursement will be paid on a per service basis as each service is completed.

(3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.

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**Note:** This supplemental detailed cost sheet is for reference only and is not intended for use in place of the actual contract for the project listed.

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