

Addendum Number Two

SOLANO COMMUNITY COLLEGE DISTRICT
REQUEST FOR QUALIFICATIONS AND PROPOSALS:
PHOTOVOLTAIC SOLAR ELECTRIC GENERATING SYSTEMS
Date: September 11, 2012

General Notice:

This addendum shall supersede the requirements of the original Request for Qualifications and Proposals, which was initially posted to the Solano CCD website on August 20, 2012, and other contract documents where it changes, deletes from or adds to them. All other conditions shall remain unchanged. The primary Respondents shall be responsible for the dissemination of the information contained herein to all affected subcontractors.

Item #1. Page 20 of the RFP, Tab 8-C -- Project Schedule. The second sentence in this section should be deleted, replaced by a new sentence. Tab 8 C – Project Schedule now reads as follows:

Provide a Project schedule/timeline describing the activity and time duration for each activity. ~~The District intends for all PV Systems to have Permission to Operate from PG&E by April 30, 2013.~~ It is the District's intention to have its solar PV systems operational for as much of PG&E's summer 2013 tariff season as possible and proposals will be evaluated accordingly.

Item #2. Section 6 of Exhibit A of the RFP is clarified here and amended as indicated in the table below. (A related clarification and amendment is also made below for p. 73, #13 in Exhibit F.)

Clarification: At this point the District expects to enter into both a 25-year O&M agreement and a 25-year output guarantee agreement, and the pricing in Section 6 of Exhibit A should reflect this. However, the District does not know for how many years it will prepay for the O&M and the output guarantee. It is possible that the District will opt for a 10-year O&M prepay and a 5-year output guarantee prepay. The District has also not yet decided, after the initial prepayment period, whether it will pay for the O&M and output guarantee annually or in multiple-year (e.g., 5-year) periods. The O&M and output guarantee rows in the table below are intended to provide the District with sufficient information about each Respondent's pricing for the sake of clarity and so that different proposals can be compared on equal footing.

It is fairly common for solar vendors to propose an annual price for both the O&M and the output guarantee, along with an accompanying escalation factor for years which are not paid ahead of time, so that a district may calculate the respective O&M and output guarantee charges based on various payment plans over the entire 25-year period. The O&M and output

guarantee rows have been written with this in mind. This does not preclude Respondents from offering additional pricing terms as well.

Amendment: Section 6 of Exhibit A of the RFP is amended as follows (deletions in strikeout; additions in [blue underline](#)).

6. Price Proposal.

In accordance with the RFP Instructions, the undersigned Respondent hereby submits its proposed pricing options (“Proposed Price”) to complete EPC, O&M, and Output Guarantee Services for the Photovoltaic Systems as follows:

	Fairfield	Vacaville	Vallejo
System Type			
System Capacity (kW-dc)			
System Capacity (kW-ac)			
System Output (kWh; first full year)			
Design Fee	\$	\$	\$
Procurement & Construction Costs (including permit fees)	\$	\$	\$
Equipment Start-Up, Commissioning, and Closeout	\$	\$	\$
Total System Cost to District (excluding O&M and Output Guarantee Costs)	\$	\$	\$
O&M Price*: First 10 years	\$	\$	\$
O&M Price*: Annual Price for years 11-25 (excluding escalator)	\$	\$	\$
O&M *: Years 1-10 Prepaid Price	\$	\$	\$
Output Guarantee: First 5 years	\$	\$	\$
Output Guarantee: Annual price for each year 6-25 (excluding escalator)	\$	\$	\$
Annual escalator % for O&M years 11-25 and Output Guarantee years 6-25			
Any additional pricing terms or offers			
<p>* O&M Services should include component replacement, including inverter replacement, as may be required to maintain full operation of Systems through the applicable time period.</p> <p>O&M and Output Guarantee pricing should assume that the District contracts for 25-year periods for each.</p> <p>If proposal contains more than one option for each campus site, please duplicate and complete this table for additional proposed options. Add any additional pricing options if and as proposed.</p>			

The Respondent confirms that the foregoing Proposed Prices are inclusive of: (i) all work, labor, materials, services and all other obligations under the Contract Documents; (ii) all general administrative overhead costs and expenses, whether for home-office, field office or otherwise; and (iii) profit.

[end of Item #2 amendment.]

Item #3. Exhibit H, #13, on page 73 of the RFP, is amended as follows (deletions in ~~strikeout~~; additions in blue underline):

13) The District intends for the Design-Builder to provide comprehensive maintenance, including corrective maintenance, of the Photovoltaic Systems for an ~~initial~~ term of ~~fifteen (15)~~ twenty-five (25) years.

Item #4: CSI Expiration Deadline. The District's 1 MW CSI Reservation for the Fairfield campus has an expiration date of 9/29/2013. Respondents must propose a schedule that conforms to this deadline.

Item #5: Tab 7 (Exhibit E), Exhibit C (Section 4.3) and Exhibit C (Section 8.3) ask for similar information (client references) in different formats. To avoid duplicating work, Respondents may respond to one of these questions and simply refer the reader to that response as long as the information provided is fully responsive to all three sections.

Item #6: The RFP requirement that Exhibit F (Tab 8.A.) responses be provided in the specific Word table format provided in the RFP is waived. Respondents are still required to provide these responses in a Word document, and adhering to the numbering sequencing, but it need not be in the specific table format.